

NLDC "National SCED Monthly Statement"

For the period from 01-03-2025 to 31-03-2025

Dated: 25-Apr-2025

Sl.No.	SCED Generator	Region	Increment due to SCED scheduled to VSCED (MWhr) (A)	Decrement due to SCED scheduled to VSCED (MWhr) (B)	Charges To be Paid to SCED Generator from National Pool (SCED) (in ₹) (C) = (A) x V.C.x10	Charges To be Refunded by SCED Generator to National Pool (SCED) (in ₹) (D) = (B) x V.C.x10	Net Charges Payable (+) / Receivable (-) (in ₹) (E)* =(C) – (D)
1	BARH	ER	63,924.23	2,220.01	19,17,04,286	66,56,562	18,50,47,724
2	BRBCL	ER	7,195.96	6,269.74	2,15,04,320	1,83,79,836	31,24,484
3	Darlipali STPS	ER	945.40	194.39	12,70,195	2,64,169	10,06,026
4	Farakka STPP-I&II	ER	73,895.63	1,220.42	24,81,70,891	41,33,547	24,40,37,344
5	Farakka STPP-III	ER	25,159.28	209.69	8,07,90,807	6,77,491	8,01,13,316
6	Kahalgaoon STPP-I	ER	8,644.17	7,466.05	2,59,64,712	2,25,14,753	34,49,959
7	Kahalgaoon STPP-II	ER	16,670.74	7,530.66	4,68,69,575	2,12,49,919	2,56,19,656
8	Maithon Power Ltd (MPL)	ER	5,345.39	4,398.65	1,45,27,216	1,19,65,374	25,61,842
9	Muzaffarpur TPS-II	ER	8,541.70	1,294.18	2,42,68,217	38,31,084	2,04,37,133
10	NPGC	ER	71,695.30	2,780.17	20,41,77,375	77,79,574	19,63,97,801
11	Talcher STPS-I	ER	9,618.21	1,815.46	1,60,42,543	29,08,033	1,31,34,510
12	Barh-I	ER	62,297.86	2,420.59	18,82,79,325	72,98,776	18,09,80,549
13	North Karanpura STPP	ER	4,015.84	1,600.70	72,71,276	28,68,765	44,02,511
14	Ramagundam STPS-I&II	SR	14,685.33	67,707.78	5,52,36,043	25,48,11,296	-19,95,75,253
15	Ramagundam STPS-III	SR	2,926.25	17,156.69	1,08,08,443	6,34,09,488	-5,26,01,045
16	Simhadri STPS-II	SR	5,432.92	34,054.54	1,93,60,161	12,27,21,462	-10,33,61,301
17	Talcher STPS-II	SR	8,624.60	3,089.81	1,43,22,119	48,98,991	94,23,128
18	Vallur TPS	SR	38,396.79	46,517.67	14,64,20,919	17,80,06,480	-3,15,85,561
19	NLC Tamil Nadu Power Ltd (NTPL)	SR	12,590.23	51,783.95	5,31,47,838	21,77,20,497	-16,45,72,659
20	Simhadri STPS-I	SR	1,623.34	36,393.28	60,19,591	13,20,06,325	-12,59,86,734
21	Kudgi STPS Unit I	SR	23,550.25	1,42,612.46	10,34,33,372	62,58,53,729	-52,24,20,357
22	Telangana STPP	SR	11,302.62	42,029.45	3,87,64,506	14,68,70,658	-10,81,06,152
23	Sipat STPS-I	WR	11,666.33	1,337.56	1,79,10,912	20,20,718	1,58,90,194
24	Sipat STPS-II	WR	4,699.01	508.89	75,28,403	7,96,903	67,31,500
25	Korba STPS-III	WR	675.56	0.00	8,85,147	0	8,85,147
26	Korba STPS-I&II	WR	3,314.69	0.00	44,26,462	0	44,26,462
27	Sasan	WR	934.77	1,417.10	12,87,083	19,48,653	-6,61,570
28	Vindhyachal STPS-II	WR	4,025.31	2,673.21	73,84,958	49,16,813	24,68,145
29	Vindhyachal STPS-III	WR	5,035.67	1,656.42	91,96,872	30,06,103	61,90,769
30	Vindhyachal STPS-IV	WR	3,613.37	2,088.84	66,31,298	38,28,087	28,03,211
31	Vindhyachal STPS-V	WR	2,335.94	1,431.23	43,47,668	26,66,922	16,80,746
32	Vindhyachal STPS-I	WR	5,524.48	3,233.79	1,05,59,320	62,21,148	43,38,172
33	NTPC-SAIL Power Company Limited (NSPCL)	WR	1,140.41	3,137.91	31,09,371	83,29,724	-52,20,353
34	Mouda STPS-II	WR	19,090.64	16,220.98	6,23,51,197	5,43,47,299	80,03,898
35	Mouda STPS-I	WR	19,291.26	14,583.08	6,27,68,337	4,86,67,247	1,41,01,090
36	Gadarwara STPS	WR	56,711.77	603.03	16,77,99,516	17,94,116	16,60,05,400
37	Solapur STPS	WR	10,611.72	45,701.84	4,65,34,882	20,09,30,672	-15,43,95,790
38	Lara STPS	WR	2,376.85	0.00	29,23,928	0	29,23,928
39	Khargone STPS	WR	38,755.27	10,441.12	15,50,16,618	4,19,48,835	11,30,67,783
40	Dadri TPS-I	NR	3,301.06	45,571.49	1,56,27,713	21,70,31,301	-20,14,03,587
41	Dadri TPS-II	NR	10,868.49	46,568.89	4,40,76,918	19,60,32,763	-15,19,55,844
42	Indira Gandhi STPS (IGSTPS-JHAJJAR)	NR	11,517.18	38,392.15	4,71,63,345	15,68,57,268	-10,96,93,922
43	Rihand STPS-I	NR	3,656.04	3,124.41	60,83,252	51,58,858	9,24,394
44	Rihand STPS-II	NR	1,952.89	3,200.63	32,20,773	52,44,945	-20,24,172
45	Rihand STPS-III	NR	2,664.38	2,599.32	43,33,928	42,11,595	1,22,333
46	Singrauli STPS	NR	4,130.98	11,248.98	68,19,115	1,82,96,867	-1,14,77,752
47	Tanda STPS-II	NR	35,620.91	12,143.61	11,45,79,434	3,92,20,470	7,53,58,964
48	Unchahar TPS-I	NR	6,603.19	7,669.11	2,42,03,140	2,80,83,215	-38,80,075
49	Unchahar TPS-II	NR	9,212.68	9,805.88	3,36,87,978	3,59,92,799	-23,04,821
50	Unchahar TPS-III	NR	5,336.18	3,975.42	1,92,23,798	1,44,43,832	47,79,966
51	Unchahar TPS-IV	NR	13,687.94	7,445.27	4,79,47,911	2,60,70,119	2,18,77,792
52	Bongaigaon TPS	NER	9,366.65	13,919.67	3,67,96,340	5,46,92,357	-1,78,96,016
	All India	Total	7,84,803.59	7,91,466.10	2,49,27,79,347	3,03,95,86,438	-54,68,07,087

Notes:

1. SCED Account issue dates by respective RPCs for the month Mar-2025 are as followed:

Region	Revision-0	Revision-1
SR	15-Apr-2025	
NR	22-Apr-2025	
WR	9-Apr-2025	
ER	16-Apr-2025	
NER	4-Apr-2025	

2. *(+) means payable from the National Pool Account (SCED) to SCED Generator

(-) means receivable by National Pool Account (SCED) from SCED Generator

3. Compensation for heat rate degradation shall be paid separately after issuance of Heat Rate Degradation Account by the concerned RPCs

4. V.C. (Paisa/KWWhr) is as per the applicable AS-3 format for the generator.

sd/-

(Aditya Prasad Das)
General Manager
NLDC