

Format SCED8:NLDC "National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: August,2021

Dated **09-02-2022**

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
232075071	13,82,96,226	9,37,78,845	10,79,772.32

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
9,37,78,845	-	-	9,37,78,845	4,68,89,423	4,68,89,422	2,81,33,654	1,87,55,769

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /KWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	11,733.27	2.1797%	6,13,229	0.05	8,21,329	6,13,229	-
BRBCL	756.56	0.1405%	39,528	0.05	52,959	39,528	-
Darlipali STPS	509.40	0.0946%	26,614	0.05	35,658	26,614	-
FSTPP-I&II	7,266.60	1.3499%	3,79,776	0.05	5,08,662	3,79,776	-
FSTPP-III	5,005.79	0.9299%	2,61,615	0.05	3,50,406	2,61,615	-
KHSTPP-I	12,440.50	2.3110%	6,50,169	0.05	8,70,835	6,50,169	-
KHSTPP-II	17,869.25	3.3195%	9,33,897	0.05	12,50,847	9,33,897	-
MTPS-II	2,861.53	0.5316%	1,49,559	0.05	2,00,307	1,49,559	-
TSTPS-I	4,714.48	0.8758%	2,46,395	0.05	3,30,014	2,46,395	-
MPL	5,772.72	1.0724%	3,01,705	0.05	4,04,091	3,01,705	-
NPGC	8,538.39	1.5861%	4,46,228	0.05	5,97,687	4,46,228	-
Ramagundam Super Thermal PowerStation (U1-6)	28,120.67	5.2239%	14,69,674	0.05	19,68,447	14,69,674	-
Ramagundam Super Thermal PowerStation (U7)	5,580.92	1.0367%	2,91,662	0.05	3,90,664	2,91,662	-
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	7,776.40	1.4446%	4,06,419	0.05	5,44,348	4,06,419	-
Vallur Thermal Power Station	22,628.56	4.2036%	11,82,626	0.05	15,83,999	11,82,626	-
NTPL	35,220.68	6.5428%	18,40,729	0.05	24,65,448	18,40,729	-
Simhadri Super Thermal Power Station Stage I	4,806.90	0.8930%	2,51,234	0.05	3,36,483	2,51,234	-
Kudgi Super Thermal Power Station Unit I	54,144.37	10.0582%	28,29,739	0.05	37,90,106	28,29,739	-
SIPAT I	251.43	0.0467%	13,138	0.05	17,600	13,138	-
SIPAT II	3,129.02	0.5813%	1,63,541	0.05	2,19,031	1,63,541	-
KSTPS7	64.27	0.0119%	3,348	0.05	4,499	3,348	-
KSTPS I&II	664.41	0.1234%	34,717	0.05	46,509	34,717	-
SASAN	2,941.63	0.5465%	1,53,750	0.05	2,05,914	1,53,750	-
VSTPS II	1,013.18	0.1882%	52,948	0.05	70,922	52,948	-
VSTPS III	2,832.92	0.5263%	1,48,067	0.05	1,98,304	1,48,067	-
VSTPS IV	1,887.84	0.3507%	98,665	0.05	1,32,149	98,665	-
VSTPS V	1,689.23	0.3138%	88,283	0.05	1,18,246	88,283	-
VSTPS I	4,374.40	0.8126%	2,28,614	0.05	3,06,208	2,28,614	-
NSPCL	90.29	0.0168%	4,726	0.05	6,320	4,726	-
MOUDA_ II	3,439.81	0.6390%	1,79,774	0.05	2,40,787	1,79,774	-
MOUDA	10,797.05	2.0057%	5,64,277	0.05	7,55,794	5,64,277	-
GADARAWARA	58,026.90	10.7794%	30,32,639	0.05	40,61,883	30,32,639	-
SOLAPUR	8,133.24	1.5109%	4,25,071	0.05	5,69,327	4,25,071	-
LARA	-	0.0000%	-	-	-	-	-
Khargone	23,325.00	4.3330%	12,19,031	0.05	16,32,750	12,19,031	-
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	17,865.24	3.3187%	9,33,672	0.05	12,50,567	9,33,672	-
DADRI-II TPS	8,499.05	1.5788%	4,44,174	0.05	5,94,933	4,44,174	-
IGSTPS-JHAJJAR	827.01	0.1536%	43,213	0.05	57,891	43,213	-
RIHAND STPS	7,987.79	1.4839%	4,17,475	0.05	5,59,146	4,17,475	-
RIHAND-II STPS	8,831.09	1.6405%	4,61,533	0.05	6,18,176	4,61,533	-
RIHAND-III STPS	11,602.11	2.1553%	6,06,365	0.05	8,12,148	6,06,365	-
SINGRAULI STPS	22,360.43	4.1538%	11,68,616	0.05	15,65,230	11,68,616	-
TANDA-II STPS	61,955.70	11.5092%	32,37,959	0.05	43,36,899	32,37,959	-
UNCHAHAAR-I TPS	5,198.63	0.9657%	2,71,687	0.05	3,63,904	2,71,687	-
UNCHAHAAR-II TPS	2,197.11	0.4081%	1,14,813	0.05	1,53,798	1,14,813	-
UNCHAHAAR-III TPS	1,923.14	0.3573%	1,00,522	0.05	1,34,619	1,00,522	-
UNCHAHAAR-IV TPS	16,917.15	3.1426%	8,84,128	0.05	11,84,200	8,84,128	-
BONGAIGAON	13,740.43	2.5525%	7,18,112	0.05	9,61,830	7,18,112	-
Total	5,38,312.42	100.0000%	2,81,33,656	0.05	3,76,81,874	2,81,33,656	-

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	64,611.36	11.9328%	22,38,088	0.03	45,22,795	22,38,088	-
BRBCL	3,460.85	0.6392%	1,19,887	0.03	2,42,259	1,19,887	-
Darlipali STPS	33.53	0.0062%	1,163	0.03	2,347	1,163	-
FSTPP-I&II	12,694.87	2.3446%	4,39,748	0.03	8,88,641	4,39,748	-
FSTPP-III	2,522.58	0.4659%	87,383	0.03	1,76,580	87,383	-
KHSTPP-I	1,076.69	0.1988%	37,286	0.03	75,369	37,286	-
KHSTPP-II	2,615.87	0.4831%	90,609	0.03	1,83,111	90,609	-
MTPS-II	1,001.21	0.1849%	34,679	0.03	70,085	34,679	-
TSTPS-I	1,809.38	0.3342%	62,682	0.03	1,26,656	62,682	-
MPL	4,748.34	0.8770%	1,64,488	0.03	3,32,384	1,64,488	-
NPGC	3,459.75	0.6390%	1,19,849	0.03	2,42,183	1,19,849	-
Ramagundam Super Thermal PowerStation (U1-6)	7,742.33	1.4299%	2,68,189	0.03	5,41,963	2,68,189	-
Ramagundam Super Thermal PowerStation (U7)	1,534.41	0.2834%	53,154	0.03	1,07,409	53,154	-
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	1,600.73	0.2956%	55,442	0.03	1,12,051	55,442	-
Vallur Thermal Power Station	33,963.57	6.2726%	11,76,474	0.03	23,77,450	11,76,474	-
NTPL	12,364.17	2.2835%	4,28,288	0.03	8,65,492	4,28,288	-
Simhadri Super Thermal Power Station Stage I	33,112.27	6.1154%	11,46,990	0.03	23,17,859	11,46,990	-
Kudgi Super Thermal Power Station Unit I	14,651.23	2.7059%	5,07,512	0.03	10,25,586	5,07,512	-
SIPAT I	1,025.15	0.1893%	35,505	0.03	71,761	35,505	-
SIPAT II	1,528.11	0.2822%	52,929	0.03	1,06,967	52,929	-
KSTPS7	504.09	0.0931%	17,462	0.03	35,286	17,462	-
KSTPS I&II	1,803.68	0.3331%	62,475	0.03	1,26,258	62,475	-
SASAN	1,671.71	0.3087%	57,899	0.03	1,17,020	57,899	-
VSTPS II	605.96	0.1119%	20,988	0.03	42,417	20,988	-
VSTPS III	552.07	0.1020%	19,131	0.03	38,645	19,131	-
VSTPS IV	125.89	0.0232%	4,351	0.03	8,812	4,351	-
VSTPS V	721.56	0.1333%	25,001	0.03	50,509	25,001	-
VSTPS I	1,105.68	0.2042%	38,299	0.03	77,397	38,299	-
NSPCL	1,622.28	0.2996%	56,192	0.03	1,13,560	56,192	-
MOUDA_II	92,281.21	17.0430%	31,96,546	0.03	64,59,685	31,96,546	-
MOUDA	16,942.70	3.1291%	5,86,887	0.03	11,85,989	5,86,887	-
GADARAWARA	6,392.17	1.1805%	2,21,412	0.03	4,47,452	2,21,412	-
SOLAPUR	36,328.46	6.7094%	12,58,400	0.03	25,42,992	12,58,400	-
LARA	-	0.0000%	-	-	-	-	-
Khargone	2,681.97	0.4953%	92,897	0.03	1,87,738	92,897	-
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	1,427.07	0.2636%	49,440	0.03	99,895	49,440	-
DADRI-II TPS	14,985.65	2.7676%	5,19,085	0.03	10,48,996	5,19,085	-
IGSTPS-JHAJJAR	1,08,997.36	20.1303%	37,75,593	0.03	76,29,815	37,75,593	-
RIHAND STPS	5.50	0.0010%	188	0.03	385	188	-
RIHAND-II STPS	-	0.0000%	-	-	-	-	-
RIHAND-III STPS	-	0.0000%	-	-	-	-	-
SINGRAULI STPS	331.88	0.0613%	11,497	0.03	23,232	11,497	-
TANDA-II STPS	4,747.62	0.8768%	1,64,451	0.03	3,32,333	1,64,451	-
UNCHAHAAR-I TPS	8,225.87	1.5192%	2,84,938	0.03	5,75,811	2,84,938	-
UNCHAHAAR-II TPS	12,226.33	2.2580%	4,23,505	0.03	8,55,843	4,23,505	-
UNCHAHAAR-III TPS	4,822.89	0.8907%	1,67,058	0.03	3,37,602	1,67,058	-
UNCHAHAAR-IV TPS	2,901.50	0.5359%	1,00,512	0.03	2,03,105	1,00,512	-
BONGAIGAON	13,892.45	2.5657%	4,81,217	0.03	9,72,472	4,81,217	-
Total	5,41,459.90	100.0000%	1,87,55,769	0.03	3,79,02,197	1,87,55,769	-

(G Chakraborty)
Chief General Manager
NLDC

**Format SCED9:NLDC "National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: August,2021**

Dated **09-02-2022**

SI No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	22,99,122.86	39,75,552	-	39,75,552
2	ORISSA including ODISHA coal Power	ER	8,10,101.03	14,00,794	-	14,00,794
3	JHARKHAND	ER	3,52,354.14	6,09,277	-	6,09,277
4	DVC	ER	1,55,686.67	2,69,207	-	2,69,207
5	WEST BENGAL including COAL POWER - Rajasthan	ER	6,46,059.49	11,17,140	-	11,17,140
6	SIKKIM	ER	16,382.39	28,328	-	28,328
7	POWERGRID(PUSAULI)	ER	565.55	978	-	978
8	POWERGRID (ALIPURDUAR)	ER	858.89	1,485	-	1,485
9	NVVN BANGLADESH	ER	1,33,190.88	2,30,308	-	2,30,308
10	GOA (SR)	SR	51,076.62	88,320	-	88,320
11	ANDHRA PRADESH	SR	7,45,625.68	12,89,306	-	12,89,306
12	KARNATAKA	SR	6,26,987.99	10,84,163	-	10,84,163
13	KERALA	SR	6,25,820.72	10,82,144	-	10,82,144
14	TAMILNADU	SR	13,35,258.02	23,08,875	-	23,08,875
15	TELANGANA including NSM II	SR	10,23,634.85	17,70,029	-	17,70,029
16	PUDU CHERRY	SR	1,33,261.14	2,30,430	-	2,30,430
17	PGCIL HVDC (SR)	SR	2,203.85	3,811	-	3,811
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	24,95,930.56	43,15,864	-	43,15,864
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	30,33,717.74	52,45,785	-	52,45,785
22	VINDHYACHAL HVDC	WR	412.19	713	-	713
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	10,29,622.78	17,80,383	-	17,80,383
24	Maharashtra Including NVVN coal	WR	27,52,793.31	47,60,022	-	47,60,022
25	GOA (WR)	WR	2,36,432.48	4,08,830	-	4,08,830
26	Daman and Diu DD	WR	1,75,313.88	3,03,146	-	3,03,146
27	Dadra and Nagar HaveliDNH	WR	4,30,705.00	7,44,758	-	7,44,758
28	HVDC CHAMPA	WR	1,772.14	3,064	-	3,064
29	HVDC Raigarh	WR	-	-	-	-
30	BHADRAWATI HVDC	WR	542.75	939	-	939
31	DELHI	NR	13,85,717.23	23,96,127	-	23,96,127
32	UTTAR PRADESH	NR	26,86,060.35	46,44,629	-	46,44,629
33	CHANDIGARH	NR	23,146.61	40,024	-	40,024
34	HIMACHAL PRADESH	NR	84,694.41	1,46,450	-	1,46,450
35	J & K	NR	3,99,198.38	6,90,278	-	6,90,278
36	PUNJAB	NR	7,34,878.56	12,70,723	-	12,70,723
37	RAJASTHAN	NR	10,95,003.05	18,93,436	-	18,93,436
38	UTTARAKHAND	NR	2,76,741.32	4,78,530	-	4,78,530
39	HARYANA	NR	9,21,964.73	15,94,225	-	15,94,225
40	RAILWAYS_UP_ISTS	NR	24,217.94	41,877	-	41,877
41	PG-AGRA	NR	1,136.00	1,964	-	1,964
42	PG-BALLIA	NR	409.13	707	-	707
43	PG-BHIWADI	NR	376.43	651	-	651
44	PG-DADRI	NR	319.63	553	-	553
45	PG-KURUKSHETRA	NR	1,317.73	2,279	-	2,279
46	PG-RIHAND	NR	371.93	643	-	643
47	ARUNACHAL PRADESH	NER	13,671.95	23,641	-	23,641
48	ASSAM	NER	2,73,669.14	4,73,218	-	4,73,218
49	MANIPUR	NER	25,345.83	43,827	-	43,827
50	MEGHALAYA	NER	-	-	-	-
51	MIZORAM	NER	8,696.37	15,037	-	15,037
52	NAGALAND	NER	18,786.29	32,485	-	32,485
53	TRIPURA	NER	25,040.65	43,299	-	43,299
54	HVDC BNC	NER	674.30	1,166	-	1,166
		All India	2,71,16,871.59	4,68,89,420	-	4,68,89,420

(G Chakraborty)
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