

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(भारत सरकार का उपक्रम)

POWER SYSTEM OPERATION CORPORATION LIMITED

(A Government of India Enterprise)

राष्ट्रीय भार प्रेषण केन्द्र

National Load Despatch Centre



Amendment to the notification of Transmission charges payable by DICs for the Billing Month of June 2021

No: TC/10/2021/R1

Date: 11.10.2021

1. Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 came into force with effect from 1.11.2020. National Load Despatch Centre (NLDC) as the Implementing Agency under Sharing Regulations 2020 has been entrusted with the responsibility of computation of ISTS transmission charges and losses. As per Regulation (14)(5)(b), Transmission charges payable by DICs shall be notified by the Implementing Agency by 25th day of the month following billing period. The computation of transmission charges shall be done on the basis of inputs received from ISTS Licensees, DICs/ States, CTU as per the Regulations.
2. Implementing Agency vide its notification dated 27.05.2021 had notified the transmission charges for the DICs for billing month of June,2021 in line with Sharing Regulations 2020. Subsequent to the notification, CTU vide email dated 02.09.2021 had submitted revised format-II (G4) for the billing period from Nov'20 to June'21 including YTC of 400 kV NCC Power projects Ltd. - Nellore PS D/C (quad) line in line with the clause 13(9) of Sharing Regulations,2020. The same has been considered in the revised computation for the billing period of Apr'21.
3. As per clause 13(13) of Sharing Regulations,2020, tariff of Intra-State transmission assets is to be considered only for the period for which such tariff has been approved by CERC. Accordingly, in the absence of the CERC approved tariff for FY 2021-22, YTC of Intra-State lines owned by DVC and Rajasthan are excluded from the computation of transmission charges.
4. Further, it was brought to the notice of Implementing Agency that apportionment of transmission charges of merchant generators to the DICs in the ratio of their transmission charges in line with Sharing Regulations,2010 had been continued inadvertently while implementing the Sharing Regulations,2020. This error has been rectified in the revised computation for the billing period of Apr'21.
5. As per Annexure-1 of the Sharing Regulations,2020, for allocation of transmission charges for Injecting DICs having untied-LTA and part LTA with identified beneficiary under AC-Usage Based Component, injection during peak block is to be segregated in the ratio of untied LTA and LTA with identified beneficiary while modelling the respective generators in the simulation base case. Transmission charges are to be computed only for the injection corresponding to the untied LTA. It was brought to the notice of Implementing Agency that for some of the injecting DICs, transmission charges under AC-UBC had been computed for the injection equal to untied LTA instead of injection corresponding to untied LTA during the peak block.

Injection considered for AC-UBC corresponding to untied LTA has been changed for the following injecting DICs in the revised computation for the billing period of Apr'21:

- SEIL-Project-2: 832 MW (corresponding to un-tied LTA of 490MW) instead of 740 MW.
 - Jindal Stage-1: 435 MW (corresponding to un-tied LTA of 114.4MW) instead of 114.4 MW.
 - ACBIL: 5 MW (corresponding to un-tied LTA of 23MW) instead of 29 MW.
 - West Bengal (WBSEDCL inj): 0 MW (net injection into ISTS during peak block) instead of 1000 MW.
 - Chhattisgarh (CSPTCL inj): 0 MW (net injection into ISTS during peak block) instead of 395 MW.
6. As per the minutes of Validation Committee meeting held for 2020-21 Q2 PoC computations, for the assets of Essar Power transmission limited, combined tariff of LILO of 400kV Vindhyachal-Korba at Mahan, GIS S/s at Hazira and 400kV Hazira-Gandhar line) was being excluded from PoC computations in the absence of exclusive tariff of LILO of 400kV Vindhyachal-Korba at Mahan since 2020-21 Q2. CERC vide order dated 04.06.2021 in I.A. No. 32/2021 in Petition No. 92/MP/2021 has approved exclusive tariff of 400kV Hazira-Gandhar Line and GIS S/s at Hazira and the same has been considered in the revised computation for the billing period of April,2021.
7. In view of above, Implementing Agency has revised the computations after incorporating all the required corrections and amended the notification of transmission charges for the DICs for the billing month of June'21.
- 8. Applicability of Transmission charges:**
- a) The notified transmission charges payable by DICs for the billing month of June'21 shall be used by RPCs for preparation of revised Regional Transmission Account (RTA) for the billing month June'21. RPCs shall prepare revised RTA for the billing month of June'21 considering the regional DIC wise break up of LTA/MTOA enclosed along with this notification.
 - b) The revised transmission charges payable by DICs for LTA/MTOA are given at **Annexure- I**.
 - c) Regional DIC wise break up of LTA/MTOA is given at **Annexure-II**.
 - d) ISTS licensee wise break up of Monthly Transmission Charges (MTC) is given at **Annex-III**.
 - e) Entity-wise details of bilateral billing is given separately at **Annexure-IV**.
 - f) Rest all other details are same as in the notification dated 27.05.2021.



(जी चक्रवर्ती)

मुख्य महाप्रबंधक/ रा. भा. प्रे. के

Transmission Charges for Designated ISTS Customers (DICs) for the billing month June'21

| S.No. | Zone | Region | LTA Demand / Injection (in MW) | Usage based AC system charges (₹) | Balance AC system charges (₹) | National Component (₹) | | Regional Component (₹) | Transformers component (₹) | Bilateral Charges (₹) | Total Transmission charges payable in ₹ |
|-------|------------------------|--------|--------------------------------|-----------------------------------|-------------------------------|------------------------|-----------|------------------------|----------------------------|-----------------------|---|
| | | | | AC-UBC | AC-BC | NC-RE | NC-HVDC | RC | TC | | |
| 1 | Delhi | NR | 5230 | 185262225 | 933397994 | 46281671 | 107050361 | 216139547 | 49073011 | | 1537204809 |
| 2 | UP | NR | 10397 | 787014563 | 1855525066 | 92004485 | 212808074 | 429669176 | 136853761 | 5358822 | 3519233946 |
| 3 | Punjab | NR | 4288 | 241098255 | 765315753 | 37947470 | 87773199 | 177218080 | 114668155 | 1324286 | 1425345198 |
| 4 | Haryana | NR | 3813 | 386873474 | 680607492 | 33747289 | 78058104 | 157602862 | 195414483 | | 1532303704 |
| 5 | Chandigarh | NR | 334 | 8052238 | 59534623 | 2951969 | 6827959 | 13785959 | 2874253 | | 94027001 |
| 6 | Rajasthan | NR | 4213 | 347966089 | 751988464 | 37286649 | 86244707 | 174131986 | 98814724 | 4578575 | 1501011195 |
| 7 | HP | NR | 1750 | 43962273 | 312313006 | 15485750 | 35818826 | 72319838 | 30203107 | 51193159 | 561295959 |
| 8 | J&K | NR | 2286 | 85547005 | 408063360 | 20233442 | 46800326 | 94491985 | 51748470 | | 706884589 |
| 9 | Uttarakhand | NR | 1197 | 120526380 | 213672753 | 10594765 | 24505887 | 49478499 | 35322433 | 30341589 | 484442306 |
| 10 | ADHPL | NR | 169 | 1140554 | 30155010 | 1495208 | 3458444 | 6982756 | | | 43231971 |
| 11 | GMR Kamalanga | NR | 75 | 7053729 | 13385569 | 663711 | 1535176 | 3099590 | | | 25737774 |
| 12 | WBSEDCL_Inj | NR | 600 | 0 | 107084551 | 5309688 | 12281406 | 24796718 | | | 149472363 |
| 13 | MB Power | NR | 175 | 14668412 | 31232994 | 1548659 | 3582077 | 7232376 | | | 58264517 |
| 14 | Jorthang | NR | 24 | 0 | 4369050 | 216635 | 501081 | 1011706 | | | 6098472 |
| 15 | Tashiding | NR | 25 | 0 | 4413668 | 218848 | 506199 | 1022038 | | | 6160753 |
| 16 | Northern Railways | NR | | | | | | | 2431885 | | 2431885 |
| 17 | North Central Railways | NR | | | | | | | 1981331 | | 1981331 |
| 18 | RAPP 7&8, NPCIL | NR | | | | | | | | 34150000 | 34150000 |
| 19 | Gujarat | WR | 6943 | 539060000 | 1239157041 | 61442449 | 142117521 | 93499535 | 52730577 | 944301 | 2128951425 |
| 20 | Madhya Pradesh | WR | 8024 | 592063801 | 1432116644 | 71010172 | 164247840 | 108059136 | 119422451 | 4105401 | 2491025444 |
| 21 | Maharashtra | WR | 7111 | 760942529 | 1269138612 | 62929058 | 145556074 | 95761768 | 74745116 | | 2409073157 |
| 22 | Chattisgarh | WR | 2787 | 100752858 | 497334787 | 24659883 | 57038765 | 37525971 | 22386066 | | 739698329 |
| 23 | Goa | WR | 513 | 41523367 | 91535300 | 4538693 | 10498080 | 6906718 | 11379136 | 1406529 | 167787823 |
| 24 | Daman Diu | WR | 446 | 22099251 | 79661975 | 3949965 | 9136342 | 6010826 | 16673168 | | 137531526 |

| S.No. | Zone | Region | LTA Demand / Injection (in MW) | Usage based AC system charges (₹) | Balance AC system charges (₹) | National Component (₹) | | Regional Component (₹) | Transformers component (₹) | Bilateral Charges (₹) | Total Transmission charges payable in ₹ |
|-------|-------------------------------------|--------|--------------------------------|-----------------------------------|-------------------------------|------------------------|----------|------------------------|----------------------------|-----------------------|---|
| | | | | AC-UBC | AC-BC | NC-RE | NC-HVDC | RC | TC | | |
| 25 | Dadra Nagar Haveli | WR | 1033 | 98345014 | 184380701 | 9142346 | 21146414 | 13912288 | 9109288 | | 336036051 |
| 26 | Jindal Power Limited | WR | 114 | 33013634 | 20417454 | 1012380 | 2341655 | 1540582 | | | 58325705 |
| 27 | Spectrum Coal & Power | WR | 28 | 7860489 | 4908042 | 243361 | 562898 | 370332 | | | 13945121 |
| 28 | ACB Ltd | WR | 23 | 485715 | 4104908 | 203538 | 470787 | 309732 | | | 5574680 |
| 29 | Torrent Power | WR | 200 | 5220071 | 35694850 | 1769896 | 4093802 | 2693324 | | | 49471944 |
| 30 | Sembcorp Energy India Ltd Project-I | WR | 115 | 9570605 | 20524539 | 1017690 | 2353936 | 1548662 | | | 35015432 |
| 31 | DB Power | WR | 186 | 38567658 | 33196211 | 1646003 | 3807236 | 2504792 | | | 79721900 |
| 32 | TRN Energy Pvt. Ltd. | WR | 3 | 215849 | 535423 | 26548 | 61407 | 40400 | | | 879627 |
| 33 | CSPTCL | WR | 261 | 0 | 46581780 | 2309714 | 5342412 | 3514788 | | | 57748694 |
| 34 | WBSEDCL_Inj | WR | 400 | 0 | 71389701 | 3539792 | 8187604 | 5386649 | | | 88503746 |
| 35 | KSK Mahanadi | WR | 400 | 39117517 | 71389701 | 3539792 | 8187604 | 5386649 | | | 127621263 |
| 36 | GMR Warora Energy Ltd, Maharashtra | WR | 200 | 5959203 | 35694850 | 1769896 | 4093802 | 2693324 | | | 50211076 |
| 37 | Jorthang | WR | 43 | 0 | 7710088 | 382298 | 884261 | 581758 | | | 9558405 |
| 38 | Tashiding | WR | 44 | 0 | 7790401 | 386280 | 893472 | 587818 | | | 9657971 |
| 39 | ArcelorMittal and Nippon Steel | WR | | | | | | | 12782697 | | 12782697 |
| 40 | MB Power | WR | | | | | | | | 12351910 | 12351910 |
| 41 | Adani Power Limited | WR | | | | | | | | 333748928 | 333748928 |
| 42 | Andhra Pradesh | SR | 1653 | 264812967 | 295088734 | 14631700 | 33843394 | 22681326 | 30210612 | | 661268734 |
| 43 | Telangana | SR | 4248 | 276045087 | 758193437 | 37594316 | 86956349 | 58276819 | 31001237 | | 1248067246 |

| S.No. | Zone | Region | LTA Demand / Injection (in MW) | Usage based AC system charges (₹) | Balance AC system charges (₹) | National Component (₹) | | Regional Component (₹) | Transformers component (₹) | Bilateral Charges (₹) | Total Transmission charges payable in ₹ |
|-------|---|--------|--------------------------------|-----------------------------------|-------------------------------|------------------------|-----------|------------------------|----------------------------|-----------------------|---|
| | | | | AC-UBC | AC-BC | NC-RE | NC-HVDC | RC | TC | | |
| 44 | Tamil Nadu | SR | 8620 | 844745981 | 1538485936 | 76284394 | 176447214 | 118252233 | 84601468 | 3812096 | 2842629323 |
| 45 | Kerala | SR | 2792 | 226346145 | 498243379 | 24704935 | 57142970 | 38296348 | 49332765 | | 894066541 |
| 46 | Karnataka | SR | 5824 | 401795021 | 1039497685 | 51542526 | 119218815 | 79898632 | 101675909 | 3434301 | 1797062890 |
| 47 | Pondicherry | SR | 534 | 16952498 | 95217615 | 4721277 | 10920401 | 7318686 | 12166653 | | 147297131 |
| 48 | Goa-SR | SR | 90 | 2046828 | 16075363 | 797082 | 1843665 | 1235596 | | | 21998534 |
| 49 | Sembcorp Energy India Ltd Project-I | SR | 55 | 4577246 | 9816084 | 486721 | 1125796 | 754491 | | 644513 | 17404851 |
| 50 | Sembcorp Energy India Ltd Project-II | SR | 490 | 65605080 | 87452384 | 4336245 | 10029815 | 6721829 | | 6963812 | 181109165 |
| 51 | BHAVINI | SR | | | | | | | | 15996781 | 15996781 |
| 52 | Betam | SR | | | | | | | | 897409 | 897409 |
| 53 | AP Solar Power Corporation Pvt Ltd (APSPCL) | SR | | | | | | | | 489176 | 489176 |
| 54 | West Bengal | ER | 2540 | 224587528 | 453361627 | 22479515 | 51995533 | 66776997 | 47565118 | | 866766317 |
| 55 | Odisha | ER | 1675 | 93251280 | 298908758 | 14821113 | 34281508 | 44027170 | 65250796 | | 550540624 |
| 56 | Bihar | ER | 4440 | 284395614 | 792362647 | 39288565 | 90875177 | 116709477 | 140324985 | | 1463956465 |
| 57 | Jharkhand | ER | 842 | 41286869 | 150198744 | 7447465 | 17226124 | 22123225 | 50262158 | 3715477 | 292260061 |
| 58 | Sikkim | ER | 102 | 1893495 | 18206559 | 902755 | 2088090 | 2681699 | 3520945 | | 29293543 |
| 59 | DVC | ER | 622 | 41954893 | 111045172 | 5506072 | 12735645 | 16356177 | 8153034 | | 195750993 |
| 60 | Bangladesh | ER | 782 | 12906639 | 139642107 | 6924024 | 16015396 | 20568306 | | | 196056471 |
| 61 | BRBCL Nabinagar | ER | | | | | | | | 5972404 | 5972404 |
| 62 | NPGC Nabinagar | ER | | | | | | | | 20584932 | 20584932 |

| S.No. | Zone | Region | LTA Demand / Injection (in MW) | Usage based AC system charges (₹) | Balance AC system charges (₹) | National Component (₹) | | Regional Component (₹) | Transformers component (₹) | Bilateral Charges (₹) | Total Transmission charges payable in ₹ |
|-------|------------------------------------|--------|--------------------------------|-----------------------------------|-------------------------------|------------------------|----------|------------------------|----------------------------|-----------------------|---|
| | | | | AC-UBC | AC-BC | NC-RE | NC-HVDC | RC | | | |
| 63 | NTPC Darlipalli | ER | | | | | | | | 7510110 | 7510110 |
| 64 | Arunachal Pradesh | NER | 288 | 3110520 | 51357409 | 2546509 | 5890123 | 8491196 | 14385329 | | 85781087 |
| 65 | Assam | NER | 1623 | 81300765 | 289701849 | 14364597 | 33225578 | 47897963 | 22614933 | 878066 | 489983750 |
| 66 | Manipur | NER | 237 | 12295476 | 42354769 | 2100122 | 4857621 | 7002741 | 4349537 | | 72960267 |
| 67 | Meghalaya | NER | 336 | 7172907 | 60017400 | 2975907 | 6883328 | 9922999 | 683582 | | 87656124 |
| 68 | Mizoram | NER | 136 | 15743009 | 24344691 | 1207109 | 2792065 | 4025039 | 1482821 | 3842479 | 53437213 |
| 69 | Nagaland | NER | 170 | 10360216 | 30348944 | 1504824 | 3480686 | 5017754 | 24487384 | | 75199808 |
| 70 | Tripura | NER | 353 | 30827857 | 63049819 | 3126267 | 7231113 | 10424365 | 23978463 | | 138637883 |
| 71 | PowerGrid Corporation of India Ltd | NER | | | | | | | | 5079998 | 5079998 |

| | | | | | | | | | |
|--------------|---------------|-------------------|--------------------|------------------|-------------------|-------------------|-------------------|------------------|--------------------|
| Total | 101904 | 7487976676 | 18187293474 | 901800032 | 2085880141 | 2533279238 | 1754661843 | 559325056 | 33510216461 |
|--------------|---------------|-------------------|--------------------|------------------|-------------------|-------------------|-------------------|------------------|--------------------|

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

| Sl. No. | Name of Generating Station | State | Capacity | LTA granted | Commissioned capacity | Date of Commercial Operation | Date of LTA Operationalization | Delayed Capacity | Transmission Charges (Rs) |
|---------|---|------------|----------|-------------|-----------------------|--|--------------------------------|------------------|---------------------------|
| 1 | Sprng Renewable Energy Pvt Limited | Tamil Nadu | 300 | 300 | 153 | 60 MW: 28.03.2021 93 MW: 01.04.2021 | 30.11.2019 | 147 | 4841019 |
| 3 | Madhya Bharat Power Corporation Limited | Sikkim | 96 | 96 | 0 | NA | 31.01.2021 | 96 | 2756708 |

Regional DIC wise break up of LTA/MTOA considered in the computations

| Sl.No. | Name of the DIC | Region | LTA/MTOA considered in the computations | Name of the state control area in which LTA/MTOA of specific DICs is included in the computations* |
|--------|-----------------------------------|--------|---|--|
| 1 | UP | NR | 10033.05 | |
| 2 | Delhi | NR | 5226.12 | |
| 3 | Haryana | NR | 3757.03 | |
| 4 | Uttarakhand | NR | 1197.22 | |
| 5 | Punjab | NR | 4288.10 | |
| 6 | Rajasthan | NR | 4212.48 | |
| 7 | Himachal Pradesh | NR | 1749.91 | |
| 8 | Jammu & Kashmir | NR | 2286.40 | |
| 9 | Chandigarh | NR | 333.58 | |
| 10 | Noida Power Company Ltd, UP | NR | 170.00 | Uttar Pradesh |
| 11 | AD Hydro | NR | 168.96 | |
| 12 | Railways_UP | NR | 188.75 | Uttar Pradesh |
| 13 | Railways_Haryana | NR | 53.15 | Haryana |
| 14 | Railways_Delhi | NR | 3.75 | Delhi |
| 15 | PG-Rihand | NR | 0.74 | Uttar Pradesh |
| 16 | PG-Dadri | NR | 0.76 | Uttar Pradesh |
| 17 | PG-Agra | NR | 2.36 | Uttar Pradesh |
| 18 | PG-Balia | NR | 0.95 | Uttar Pradesh |
| 19 | PG-Bhiwadi | NR | 0.95 | Rajasthan |
| 20 | PG-Kurukshetra | NR | 3.30 | Haryana |
| 21 | MB Power | NR | 175.00 | |
| 22 | WBSEDCL | NR | 600.00 | |
| 23 | GMR Kamalanga Energy Pvt. Ltd | NR | 75.00 | |
| 24 | Jorthang | NR | 24.48 | |
| 25 | Tashiding | NR | 24.73 | |
| 26 | Gujarat | WR | 6828.93 | |
| 27 | Madhya Pradesh | WR | 7823.03 | |
| 28 | Chhattisgarh | WR | 2771.22 | |
| 29 | Maharashtra | WR | 7000.44 | |
| 30 | GOA | WR | 512.88 | |
| 31 | Daman Diu | WR | 446.35 | |
| 32 | Dadra Nagar Haveli | WR | 1033.09 | |
| 33 | HVDC Bhadravathi | WR | 0.91 | Maharashtra |
| 34 | HVDC Vindhyachal | WR | 0.69 | Madhya Pradesh |
| 35 | BARC Facility | WR | 9.10 | Maharashtra |
| 36 | Heavy Water Plant of DAE | WR | 12.88 | Gujarat |
| 37 | Mind Space Business parks Pvt Ltd | WR | 10.60 | Maharashtra |
| 38 | HVDC Champa | WR | 3.19 | Chhattisgarh |
| 39 | HVDC Raigarh | WR | 0.94 | Chhattisgarh |
| 40 | Railways_Gujarat | WR | 101.25 | Gujarat |
| 41 | Railways_MP | WR | 200.50 | Madhya Pradesh |
| 42 | Railways_Maharashtra | WR | 90.00 | Maharashtra |
| 43 | Railways_Chhattisgarh | WR | 11.25 | Chhattisgarh |
| 44 | ACB Ltd. | WR | 23.00 | |
| 45 | JINDAL | WR | 114.40 | |
| 46 | Spectrum Coal and Power | WR | 27.50 | |
| 47 | Torrent Power | WR | 200.00 | |

| | | | | |
|----|--------------------------------------|-----|---------|----------------|
| 48 | DB Power | WR | 186.00 | |
| 49 | KSK Mahanadi | WR | 400.00 | |
| 50 | GMR Warora Energy Ltd, Maharashtra | WR | 200.00 | |
| 51 | CSPTCL | WR | 261.00 | |
| 52 | TRN Energy Pvt. Ltd. | WR | 3.00 | |
| 53 | Sembcorp Energy India Ltd | WR | 115.00 | |
| 54 | WBSEDCL | WR | 400.00 | |
| 55 | Jorthang | WR | 43.20 | |
| 56 | Tashiding | WR | 43.65 | |
| 57 | BIHAR | ER | 4363.58 | |
| 58 | JHARKHAND | ER | 771.57 | |
| 59 | DVC | ER | 339.69 | |
| 60 | ORISSA | ER | 1674.80 | |
| 61 | WEST BENGAL | ER | 2504.43 | |
| 62 | SIKKIM | ER | 102.01 | |
| 63 | Bangladesh | ER | 782.42 | |
| 64 | TATA Steel Ltd. | ER | 200.00 | DVC |
| 65 | Railways_Jharkhand | ER | 70.00 | Jharkhand |
| 66 | Railways_Bihar | ER | 75.00 | Bihar |
| 67 | Railways_DVC | ER | 82.50 | DVC |
| 68 | Railways_West Bengal | ER | 33.75 | West Bengal |
| 69 | HVDC Alipurduar | ER | 2.03 | West Bengal |
| 70 | POWERGRID PUSAULI | ER | 1.07 | Bihar |
| 71 | Andhra Pradesh | SR | 1650.92 | |
| 72 | Karnataka | SR | 5780.36 | |
| 73 | KSEB | SR | 2790.74 | |
| 74 | Tamil Nadu | SR | 8604.87 | |
| 75 | Telangana | SR | 4248.20 | |
| 76 | Puducherry | SR | 533.51 | |
| 77 | Goa | SR | 90.07 | |
| 78 | SAIL, Salem | SR | 13.65 | Tamil Nadu |
| 79 | Railways_Karnataka | SR | 42.50 | Karnataka |
| 80 | PG-HVDC Gazuwaka | SR | 0.98 | Andhra Pradesh |
| 81 | PG-HVDC Talcher | SR | 1.50 | Andhra Pradesh |
| 82 | PG-HVDC Kolar | SR | 1.50 | Karnataka |
| 83 | PG-HVDC Pugalur | SR | 1.70 | Tamil Nadu |
| 84 | PG-HVDC Thrissur | SR | 0.94 | Kerala |
| 85 | Sembcorp Energy India Ltd Project-I | SR | 55.00 | |
| 86 | Sembcorp Energy India Ltd Project-II | SR | 490.00 | |
| 87 | Arunachal Pradesh | NER | 287.76 | |
| 88 | Assam | NER | 1621.85 | |
| 89 | Manipur | NER | 237.32 | |
| 90 | Meghalaya | NER | 336.28 | |
| 91 | Mizoram | NER | 136.40 | |
| 92 | Nagaland | NER | 170.05 | |
| 93 | Tripura | NER | 353.27 | |
| 94 | PG-HVDC BNC | NER | 1.37 | Assam |

Total 101904.30

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table.**

Transmission Charges claimed by ISTS licensees for the billing period Apr'21

| S.No. | Name of the Transmission Licensee | Total YTC claimed by Licensees (₹ Cr) | Total YTC allowed for Apr'21 (₹ Cr) | Equivalent MTC to be considered for Apr'21 (₹ Cr) | Remarks |
|-------|---|---------------------------------------|-------------------------------------|---|--|
| 1 | POWERGRID | 32461.67 | 32461.67 | 2668.08 | As per data furnished by ISTS Licensee for Apr'21. MTC of the assets listed under Regulation 13(3) shall be partly settled through the bilateral payments from respective entities as detailed in the transmission charges bill. PowerGrid assets for bilateral payments as mentioned in format I-C are also included in this total YTC claimed. |
| 2 | Adani Transmission (India) Limited | 772.64 | 772.64 | 63.50 | As per data furnished by ISTS Licensee for Apr'21 |
| 3 | CHHATTISGARH-WR TRANSMISSION LIMITED. | 165.00 | 165.00 | 13.56 | As per data furnished by ISTS Licensee for Apr'21 |
| 4 | RAIPUR RAJNANDGAON-WR TRANSMISSION LIMITED. | 219.74 | 219.74 | 18.06 | As per data furnished by ISTS Licensee for Apr'21 |
| 5 | SIPAT TRANSMISSION LIMITED. | 94.65 | 94.65 | 7.78 | As per data furnished by ISTS Licensee for Apr'21 |
| 6 | Western Transmission Gujarat Limited | 55.57 | 55.57 | 4.57 | As per data furnished by ISTS Licensee for Apr'21 |
| 7 | Western Transco Power Limited | 102.21 | 102.21 | 8.40 | As per data furnished by ISTS Licensee for Apr'21 |
| 8 | ALIPURDUAR TRANSMISSION LIMITED | 159.40 | 159.40 | 13.10 | As per data furnished by ISTS Licensee for Apr'21 |
| 9 | ARAVALI POWER COMPANY PRIVATE LIMITED | 12.77 | 12.77 | 1.05 | As per data furnished by ISTS Licensee for Apr'21 |
| 10 | Essar Power Transmission Company Limited | 399.59 | 399.59 | 32.84 | As per CERC Order dated 04.06.2021 in I.A. No. 32/2021 in Petition No. 92/MP/2021, excluding tariff of LILO of 400kV Vindhychal-Korba at Mahan |
| 11 | Essar Power Transmission Company Limited (NTPC portion) | 3.46 | 3.46 | 0.28 | Data not furnished for Apr'21, data furnished by ISTS Licensee for Mar'21 has been considered |
| 12 | Jindal Power Limited | 19.12 | 19.12 | 1.57 | As per data furnished by ISTS Licensee for Apr'21 |
| 13 | Kudgi Transmission Limited | 196.29 | 196.29 | 16.13 | As per data furnished by ISTS Licensee for Apr'21 |
| 14 | Parbati Koldam Transmission Company Limited (JV of Rinfra and PowerGrid Corporation of India Limited) | 171.37 | 171.37 | 14.09 | As per data furnished by ISTS Licensee for Apr'21 |

| | | | | | |
|----|---|--------|--------|-------|--|
| 15 | BHOPAL DHULE TRANSMISSION COMPANY LTD. | 259.84 | 259.84 | 21.36 | As per data furnished by ISTS Licensee for Apr'21 |
| 16 | EAST NORTH INTERCONNECTION COMPANY LIMITED | 143.52 | 143.52 | 11.80 | As per data furnished by ISTS Licensee for Apr'21 |
| 17 | GURGAON PALWAL TRANSMISSION LIMITED | 144.10 | 144.10 | 11.84 | As per data furnished by ISTS Licensee for Apr'21 |
| 18 | JABALPUR TRANSMISSION COMPANY LIMITED | 146.82 | 146.82 | 12.07 | As per data furnished by ISTS Licensee for Apr'21 |
| 19 | MAHESHWARAM TRANSMISSION LIMITED | 55.90 | 55.90 | 4.59 | As per data furnished by ISTS Licensee for Apr'21 |
| 20 | KHARGONE TRANSMISSION COMPANY LTD. | 103.53 | 103.53 | 8.51 | As per data furnished by ISTS Licensee for Apr'21 |
| 21 | NRSS-XXIX TRANSMISSION LIMITED | 501.81 | 501.81 | 41.24 | As per data furnished by ISTS Licensee for Apr'21 |
| 22 | ODISHA GENERATION PHASE-II TRANSMISSION LIMITED | 157.70 | 157.70 | 12.96 | As per data furnished by ISTS Licensee for Apr'21 |
| 23 | Patran Transmission Company Limited | 30.67 | 30.67 | 2.52 | As per data furnished by ISTS Licensee for Apr'21 |
| 24 | PURULIA & KHARAGPUR TRANSMISSION COMPANY LIMITED | 72.38 | 72.38 | 5.95 | As per data furnished by ISTS Licensee for Apr'21 |
| 25 | RAPP TRANSMISSION COMPANY LIMITED | 44.00 | 44.00 | 3.62 | As per data furnished by ISTS Licensee for Apr'21 |
| 26 | NER-II Transmission Limited | 409.32 | 409.32 | 33.50 | As per the data furnished by the licensee for Apr'21. New assets CoD w.e.f. 04.04.2021;hence cost of these assets has been considered for 27 days. |
| 27 | Teestavalley Power Transmission Limited | 289.56 | 289.56 | 23.80 | As per data furnished by ISTS Licensee for Apr'21 |
| 28 | Torrent Power Grid Limited | 46.68 | 47.45 | 3.90 | As per data furnished by ISTS Licensee for Apr'21 |
| 29 | Darbhanga-Motihari Transmission Company Limited | 119.03 | 119.03 | 9.78 | As per data furnished by ISTS Licensee for Apr'21 |
| 30 | NRSS XXXI (B) Transmission Limited | 90.76 | 90.76 | 7.46 | As per data furnished by ISTS Licensee for Apr'21 |
| 31 | Jaypee Powergrid Limited | 161.36 | 161.36 | 13.26 | Data not furnished for Apr'21. Considered the same as in the earlier billing period. |
| 32 | KOHIMA MARIANI TRANSMISSION LIMITED | 222.20 | 222.20 | 18.26 | As per data furnished by ISTS Licensee for Apr'21 |
| 33 | RAICHUR SHOLAPUR TRANSMISSION COMPANY PRIVATE LIMITED | 35.20 | 35.20 | 2.89 | As per data furnished by ISTS Licensee for Apr'21 |
| 34 | DAMODAR VALLEY CORPORATION | 137.08 | 0.00 | 0.00 | YTC has been considered as zero as per clause 13 (13) of the Sharing Regulations,2020 |

| | | | | | |
|----|---|--------|--------|-------|---|
| 35 | Powerlinks Transmission Limited | 142.02 | 142.02 | 11.67 | As per data furnished by ISTS Licensee for Apr'21 |
| 36 | NRSS XXXVI Transmission Limited | 1.28 | 1.28 | 0.11 | Data not furnished by ISTS Licensee for Apr'21. Data as furnished by ISTS Licensee for Jan'21 has been considered. |
| 37 | Warora-Kurnool Transmission Limited | 6.19 | 6.19 | 0.51 | Data not furnished by ISTS Licensee for Mar'21. Data as furnished by ISTS Licensee for Jan'21 has been considered. Cost of 240 MVAR reactor with bays at Warora end is considered under the sharing mechanism |
| 38 | POWERGRID VIZAG TRANSMISSION LIMITED | 285.51 | 285.51 | 23.47 | As per data furnished by ISTS Licensee for Apr'21 |
| 39 | POWERGRID NM TRANSMISSION LIMITED | 113.83 | 113.83 | 9.36 | As per data furnished by ISTS Licensee for Apr'21 |
| 40 | POWERGRID UNCHAHAR TRANSMISSION LIMITED | 20.27 | 20.27 | 1.67 | As per data furnished by ISTS Licensee for Apr'21 |
| 41 | POWERGRID PARLI TRANSMISSION LIMITED | 326.22 | 326.22 | 26.81 | As per data furnished by ISTS Licensee for Apr'21 |
| 42 | POWERGRID KALA AMB TRANSMISSION LIMITED | 70.578 | 70.58 | 5.80 | As per data furnished by ISTS Licensee for Apr'21. Bilateral payment of HPSEB is also included in the claimed YTC |
| 43 | POWERGRID Southern Interconnector Transmission System Limited | 449.68 | 449.68 | 36.96 | As per data furnished by ISTS Licensee for Apr'21 |
| 44 | POWERGRID JABALPUR TRANSMISSION LIMITED | 243.68 | 243.68 | 20.03 | As per data furnished by ISTS Licensee for Apr'21 |
| 45 | POWERGRID WARORA TRANSMISSION LIMITED | 364.20 | 364.20 | 29.93 | As per data furnished by ISTS Licensee for Apr'21 |
| 46 | POWERGRID MEDINIPUR JEERAT TRANSMISSION LIMITED | 319.23 | 319.23 | 26.24 | As per data furnished by ISTS Licensee for Apr'21 |
| 47 | POWERGRID MITHILANCHAL TRANSMISSION LIMITED | 90.06 | 90.06 | 5.75 | As per the data furnished by the licensee for Apr'21. New asset CoD w.e.f. 13.04.2021;hence cost of new assets has been considered for 18 days. |
| 48 | NORTH EAST TRANSMISSION COMPANY LIMITED | 351.53 | 351.53 | 28.89 | Data not furnished for Apr'21, data furnished by ISTS Licensee for Mar'21 has been considered |
| 49 | Transmission Corporation of Andhra Pradesh (APTRANSCO) | 283.72 | 57.74 | 4.75 | As per data furnished by ISTS Licensee for Apr'21. CERC approved ISTS lines are only considered as per Sharing Regulations 2020 |
| 50 | Madhya Pradesh Power Transmision Co. Ltd. | 12.54 | 12.54 | 1.03 | As per data furnished by ISTS Licensee for Apr'21 |

| | | | | | |
|----|--|-------|-------|------|---|
| 51 | KARNATAKA POWER TRANSMISSION CORPORATION LIMITED | 1.42 | 1.42 | 0.12 | Data not furnished by ISTS Licensee for Apr'21. CERC Tariff Order dated 12.06.2019 has been considered |
| 52 | DELHI TRANSCO LIMITED | 3.12 | 3.12 | 0.26 | Data not furnished by ISTS Licensee for Apr'21. Data as furnished by ISTS Licensee for Dec'20 has been considered. |
| 53 | Power Transmission Corporation of Uttarakhand Ltd | 44.88 | 44.88 | 3.69 | Data not furnished by ISTS Licensee for Apr'21. CERC Tariff Order dated 20.04.2018 and 22.06.2018 have been considered |
| 54 | Rajasthan Rajya Vidhyut Prasaran Nigam Ltd. | 33.98 | 6.37 | 0.52 | Data not furnished by ISTS Licensee for Apr'21. Data as furnished by ISTS Licensee for Jan'21 has been considered.RPC certified non-ISTS as ISTS has not been considered as per clause 13 (13) of Sharing Regulations,2020 |
| 55 | TAMILNADU TRANSMISSION CORPORATION LIMITED | 0.59 | 0.59 | 0.05 | Data not furnished by ISTS Licensee for Apr'21. CERC Tariff Order dated 16.11.2018 has been considered |
| 56 | CHHATTISGARH STATE POWER TRANSMISSION COMPANY LTD | 0.75 | 0.75 | 0.06 | As per data furnished by ISTS Licensee for Apr'21 |
| 57 | HIMACHAL PRADESH POWER TRANSMISSION CORPORATION LTD | 2.61 | 2.61 | 0.21 | Data not furnished for Apr'21, data furnished by ISTS Licensee for Mar'21 has been considered |
| 58 | ODISHA POWER TRANSMISSION CORPORATION LIMITED | 9.80 | 9.67 | 0.79 | Data not furnished by ISTS Licensee for Apr'21. Data as furnished by ISTS Licensee for Jan'21 has been considered.Filing and Publication fee of ₹ 13.67 Lacs as claimed by the licensee is not considered. The same may be claimed in Bill-2 or Bill-3 as applicable. |
| 59 | Uttarpradesh Power Transmission Corporation Limited (UPPTCL) | 27.23 | 0.00 | 0.00 | Data not furnished by ISTS Licensee for Apr'21. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available |
| 60 | Power Development Department, Jammu & Kashmir | 10.11 | 0.00 | 0.00 | Data not furnished by ISTS Licensee for Apr'21. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available |
| 61 | Gujarat Energy Transmission Corporation Limited(GETCO) | 5.71 | 0.00 | 0.00 | Data not furnished by ISTS Licensee for Apr'21. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available |

| | | | | | |
|----|--|-------|------|------|--|
| 62 | Maharashtra State Electricity Transmission Company Ltd (MAHATRANSCO) | 97.68 | 0.00 | 0.00 | Data not furnished by ISTS Licensee for Apr'21. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available |
| 63 | West Bengal State Electricity Transmission Company Ltd (WBSETCL) | 32.05 | 0.00 | 0.00 | Data not furnished by ISTS Licensee for Apr'21. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available |
| 64 | Haryana Vidyut Prasaran Nigam Limited (HVPNL) | 8.09 | 0.00 | 0.00 | Data not furnished by ISTS Licensee for Apr'21. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available |
| 65 | Assam Electricity Grid Corporation Limited(AEGCL) | 10.78 | 0.00 | 0.00 | Data not furnished by ISTS Licensee for Apr'21. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available |
| 66 | Meghalaya Power Transmission Corporation Limited (MePTCL) | 3.61 | 0.00 | 0.00 | Data not furnished by ISTS Licensee for Apr'21. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available |
| 67 | Kerala State Electricity Board (KSEB) | 10.06 | 0.00 | 0.00 | Data not furnished by ISTS Licensee for Apr'21. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available |

TOTAL MTC considered for the billing period Apr'21
from the claimed assets of ISTS licensees (₹ Crores)

3351.02

Details of Entity-wise bilateral billing

| Sl.No. | Name of the Asset | Name of the beneficiary | Region | MTC in ₹ | State Control Area in which the Bilateral charges are included | Remarks |
|--------|--|--|--------|----------|--|--|
| 1 | 400 kV D/C Nabinagar-Sasaram Transmission Line and associated 400 kV line bays at Sasaram S/S | BRBCL Nabinagar | ER | 5972404 | | As per Regulation 13(3) of Sharing Regulations 2020 |
| 2 | 02 Nos of 132 kV line bays at Daltonganj Substation | Jharkhand Urja Sancharan Nigam Limited (JUSNL) | ER | 3715477 | Jharkhand | As per Regulation 13(12) of Sharing Regulations 2020 |
| 3 | 04 Nos. 220 KV Bays at Daltonganj Sub-station; | | | | | |
| 4 | 400kV D/C (Quad) Nabinagar-II – Gaya transmission line with 02 nos. associated bays at Gaya Sub-station | NPGC Nabinagar | ER | 20584932 | | As per Regulation 13(3) of Sharing Regulations 2020 |
| 5 | 765 kV D/C Darlipalli TPS (NTPC)-Jharsuguda (Sundergarh) Pooling Station transmission line alongwith one 765 kV line Bays at Jharsuguda (Sundergarh) Pooling Station | NTPC Darlipalli | ER | 7510110 | | As per Regulation 13(3) of Sharing Regulations 2020 |
| 6 | 132kV D/C Melriat– Sihmui T/L alongwith associated bays at Melriat (PG) & Sihmui (Mizoram) S/S in place of 132kV D/C Melriat-Melriat Transmission Line | P & E Department, Govt. of Mizoram | NER | 3842479 | Mizoram | As per Regulation 13(12) of Sharing Regulations 2020 |
| 7 | 220 kV, 2 nos. Line bays at Hamirpur Sub-station | Himachal Pradesh Power Transmission Corporation Limited (HPPTCL) | NR | 1620000 | Himachal Pradesh | As per Regulation 13(12) of Sharing Regulations 2020 |

| | | | | | | |
|----|---|---|----|----------|------------------|--|
| 8 | 02 Nos. 220 KV Line Bays (HPSEB Future Bays) | Himachal Pradesh State Electricity Board (HPSEB) | NR | 49573159 | Himachal Pradesh | As per Regulation 13(12) of Sharing Regulations 2020 |
| 9 | GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C | | | | | As per Regulation 13(12) of Sharing Regulations 2020 |
| 10 | 220kV, 2 Nos. Line bays at Jalandhar Substation | Punjab State Transmission Corporation Limited (PSTCL) | NR | 1324286 | Punjab | As per Regulation 13(12) of Sharing Regulations 2020 |
| 11 | Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S | Rajasthan DISCOMs | NR | 1464658 | Rajasthan | As per Regulation 13(12) of Sharing Regulations 2020 |
| 12 | 2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation | Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPNL) | NR | 3113918 | Rajasthan | As per Regulation 13(12) of Sharing Regulations 2020 |
| 13 | Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays | | | | | |
| 14 | 400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota) | RAPP 7&8, NPCIL | NR | 34150000 | | As per Regulation 13(3) of Sharing Regulations 2020 |
| 15 | One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation | Uttar Pradesh Power Transmission Corporation Limited (UPPTCL) | NR | 5358822 | Uttar Pradesh | As per Regulation 13(12) of Sharing Regulations 2020 |
| 16 | One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation | | | | | |
| 17 | 2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station | | | | | |
| 18 | 1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station | | | | | |

| | | | | | | |
|----|--|--|----|-----------|-------------|--|
| 19 | 400kV Srinagar Sub-station | Uttarakhand | NR | 30341589 | Uttarakhand | As per Regulation 13(12) of Sharing Regulations 2020 |
| 20 | 400kV Srinagar-Srinagar PH Line | | | | | |
| 21 | 2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station | Betam | SR | 897409 | | As per Regulation 13(3) of Sharing Regulations 2020 |
| 22 | Asset 1. Kalpakkam PFBR-Sirucheri 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 KV D/C Line, Asset 3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB | Bharatiya Nabhikiya Vidyut Nigam Limited (BHAVINI) | SR | 15996781 | | As per Regulation 13(3) of Sharing Regulations 2020 |
| 23 | 220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri – Nittur line | Karnataka DISCOMs | SR | 811315 | Karnataka | As per Regulation 13(12) of Sharing Regulations 2020 |
| 24 | 04 No. 220 KV bays at 400/220kV Yelahanka Substation | Karnataka Power Transmission Corporation Limited (KPTCL) | SR | 2622986 | Karnataka | As per Regulation 13(12) of Sharing Regulations 2020 |
| 25 | Thermal Powertech Corporation India Ltd Switchyard-Nellore PS 400kV D/c (quad) | Sembcorp Energy India Ltd Project-I | SR | 644513 | | As per Regulation 13(9) of Sharing Regulations 2020 |
| 26 | HVDC Mundra-Mahendergarh | Adani Power Limited | WR | 333748928 | | -- |
| 27 | 2 nos. 220 kV line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa-(Colvale) (Powergrid)-Tuem 220 kV D/C line) | Goa Electricity Department (GED), Goa | WR | 1406529 | Goa | As per Regulation 13(12) of Sharing Regulations 2020 |
| 28 | Asset 3: 2 nos. 220 kV line bays at 400/220 kV Pirana substation | Gujarat Urja Vikas Nigam Limited (GUVNL) | WR | 944301 | Gujarat | As per Regulation 13(12) of Sharing Regulations 2020 |

| | | | | | | |
|----|---|--|-----|------------|----------------|--|
| 29 | MBPMPL TPS-Jabalpur PS 400 kV D/c (Triple) line | MB Power | WR | 12351910 | | As per Regulation 13(9) of Sharing Regulations 2020 |
| 30 | 2 Nos. 400 kV line bays at Indore Substation (for Indore (Powergrid)-Ujjain 400 kV D/C Line. | Madhya Pradesh Power Transmission Corporation Limited (MPPTCL) | WR | 4105401 | Madhya Pradesh | As per Regulation 13(12) of Sharing Regulations 2020 |
| 31 | 1 no. 220 kV line bays at 400/220 kV Indore substation | | | | | |
| 32 | 1 no. 220 kV line bay at 400/220 kV Indore substation | | | | | |
| 33 | 2 no. 400kV Line bays at Palatana GBPP Switchyard for Termination of Palatana-Surajmaninagar 400kV D/C Line. | PowerGrid Corpotaion of India Ltd | NER | 5079998 | | As per Regulation 13(12) of Sharing Regulations 2020 |
| 34 | 2 nos. 220 kV Line bays (Bay No 209 & 211) at NP Kunta substation | AP Solar Power Corporation Pvt Ltd (APSPCL) | SR | 489176 | | As per Regulation 13(3) of Sharing Regulations 2020 |
| 35 | 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB | TamilNadu Transmission Corporation Ltd. | SR | 3812096 | Tamil Nadu | As per Regulation 13(3) of Sharing Regulations 2020 |
| 36 | LILO of one ckt of 132 kV Biswanath-Chariyalli (PG)-Itanagar at Gohpur(AEGCL) | Assam Electricity Grid Corporation Limited (AEGCL) | NER | 878065.96 | Assam | As per Regulation 13(12) of Sharing Regulations 2020 |
| 37 | NCC Power projects Ltd. - Nellore PS 400kV D/c (quad) | Sembcorp Energy India Ltd Project-2 | SR | 6963812.28 | | As per Regulation 13(9) of Sharing Regulations 2020 |

TOTAL

559325056

Note: The details of bilateral billing mentioned are prepared on the basis of Format-I(C) received from ISTS Licensees.